

Operator: WPX ENERGY APPALACHIA LLC; County: 58 - Susquehanna; Municipality: 58912 - Franklin Twp; Unconventional Only: Yes; Resolved Violations Only: No; Inspections With Violations Only: No; Inspection Category: All

Inspections from 2/1/2011 to 9/27/2012

Operator: WPX ENERGY APPALACHIA LLC - Inspections: 111; Inspections With Violations: 10; Violations: 24; Enforcements: 4; Wells Inspected: 27

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1950413	WPX ENERGY APPALACHIA LLC	02/15/2011	Drilling/Alteration	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Brad Thompson Company Man. Pioneer 60. Trippin gout of hole to pick up another set of jars. Fish stuck at 4000'. Were drilling on air, and will be switching over to synthetic. Proposed TD=10,993'. Walked site with Co. Man. Drillers log on site and up to date. Observed bubbling in cellar. Having cellar pumped down while on site. Observed bubbling in between 13 3/8" x 9 5/8" casings. Minor consistent bubbling on one side of casing. Discussed with Co. Man to monitor and DEP will follow up on issue.
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1950415	WPX ENERGY APPALACHIA LLC	02/15/2011	Follow-up Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	Based on earlier inspection of the site, bubbling was observed in the cellar of the well. The bubbling identified was determined to be between 13 3/8" x 9 5/8" annulus. Violation cited= Defective casing/cement job on intermediate casing string. Operator has 30 days to respond with plan or fix the defect. DEP will follow up.

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
604972	02/15/2011	78.86 - Failure to report defective, insufficient, or improperly cemented casing w/in 24 hrs or submit plan to correct w/in 30 days	Administrative			

No Related Enforcements

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1954842	WPX ENERGY APPALACHIA LLC	03/04/2011	Follow-up Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	FUI on reported spill of drilling mud. Occurred on 2/17/11. Reported on 3/3/11. Ovrfilled hole with mud and spilled out of BOP onto plastic and into cellar. Crews on site sucking up mud and cleaning area. Reprtedly lost 10 bbls of fluid. Inspected cellar. bubling still present arond base of well. DEP will be returning to site to sample for gas around well head next week.

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
605918	03/04/2011	91.33A - Failure to notify DEP of pollution incident. No phone call made forthwith	Administrative			
605919	03/04/2011	78.54 - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.	Environmental Health & Safety			

No Related Enforcements

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1957381	WPX ENERGY APPALACHIA LLC	03/11/2011	Routine/Complete Inspection	115-20460	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
606656	03/11/2011	691.402WPP - Site conditions present a potential for pollution to waters of the Commonwealth.	Environmental Health & Safety		09/13/2012	
606657	03/11/2011	SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.	Environmental Health & Safety		09/13/2012	
606658	03/11/2011	78.56(1) - Pit and tanks not constructed with sufficient capacity to contain polluttional substances.	Administrative		09/13/2012	

No Related Enforcements

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959348	WPX ENERGY APPALACHIA LLC	03/11/2011	Routine/Complete Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
607151	03/11/2011	102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)	Environmental Health & Safety			271123
607152	03/11/2011	691.1 - Clean Streams Law-General. Used only when a specific CLS code cannot be used	Administrative	Violation type should be 691.402 for potential pollution to waters of commonwealth. Sediment laden runoff from site was entering an un-named trib to Silver Creek.		271123

Enforcement Details

ENFORCEMENT ID	ENFORCEMENT CODE & DESCRIPTION	PENALTY FINAL STATUS CODE & DESCRIPTION	COMPLETED DATE	PENALTY AMOUNT	TOTAL AMOUNT COLLECTED	RELATED VIOLATIONS
271123	NOV - Notice of Violation					607151 607152

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959361	WPX ENERGY APPALACHIA LLC	03/11/2011	Routine/Complete Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	See inspection # 1959348 for violations.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959364	WPX ENERGY APPALACHIA LLC	03/11/2011	Routine/Complete Inspection	115-20460	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	See inspection # 1959348 for violations.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959370	WPX ENERGY APPALACHIA LLC	03/11/2011	Routine/Complete Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	See inspection# 1959348 for violations

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959379	WPX ENERGY APPALACHIA LLC	03/15/2011	Routine/Complete Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Outstanding Violations - No Viols Req'd	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959386	WPX ENERGY APPALACHIA LLC	03/15/2011	Routine/Complete Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959391	WPX ENERGY APPALACHIA LLC	03/15/2011	Routine/Complete Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959394	WPX ENERGY APPALACHIA LLC	03/15/2011	Routine/Complete Inspection	115-20460	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959629	WPX ENERGY APPALACHIA LLC	03/11/2011	Routine/Complete Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	See inspection# 1959348 for violations.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1959630	WPX ENERGY APPALACHIA LLC	03/15/2011	Routine/Complete Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1961277	WPX ENERGY APPALACHIA LLC	03/29/2011	Drilling/Alteration	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Company Man on site. Pioneer Rig 60. Walked site with Co. Man. Secondary containment restored and in good condition. Have installed mats in truck loading areas. have increased containmnet around solids handling area. have installed new stone on pad. Currently at KOP (5085'). TOH to change out MWD.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1968897	WPX ENERGY APPALACHIA LLC	04/27/2011	Follow-up Inspection	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	H&P 272. Co. Man Glenn Jochum. DEP rec'd call that spill of 5 bbls SOBM onto plastic at approx. 4 am on site. hose over pressured and sprayed mud over top of sand trap below shakers. Rogers on site with vac truck and crews to clean up spill. On fill slope - significant sloughing of soil. Filter sock is overtopped in areas. observed silty runoff flowing into nearby cree. Crews on site with track hoe loading out mud from toe of slope and hauling off location. DEP WQS was Ryan Kelmish notified and will be visiting site later today.

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
609727	04/27/2011	78.54 - Failure to properly control or dispose of industrial or residual waste to prevent pollution of the waters of the Commonwealth.	Environmental Health & Safety			

No Related Enforcements

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1970996	WPX ENERGY APPALACHIA LLC	04/27/2011	Routine/Complete Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
610350	04/27/2011	102.4 - Failure to minimize accelerated erosion, implement E&S plan, maintain E&S controls. Failure to stabilize site until total site restoration under OGA Sec 206(c)(d)	Environmental Health & Safety			271228
610351	04/27/2011	91.33A - Failure to notify DEP of pollution incident. No phone call made forthwith	Administrative			271228
610352	04/27/2011	401CSL - Discharge of polluttional material to waters of Commonwealth.	Environmental Health & Safety			271228

Enforcement Details

ENFORCEMENT ID	ENFORCEMENT CODE & DESCRIPTION	PENALTY FINAL STATUS CODE & DESCRIPTION	COMPLETED DATE	PENALTY AMOUNT	TOTAL AMOUNT COLLECTED	RELATED VIOLATIONS
271228	NOV - Notice of Violation					610350 610351 610352

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1970997	WPX ENERGY APPALACHIA LLC	04/28/2011	Follow-up Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Outstanding Violations - No Viols Req'd	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1970998	WPX ENERGY APPALACHIA LLC	04/29/2011	Follow-up Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Outstanding Violations - No Viols Req'd	
No Violations											
INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1971038	WPX ENERGY APPALACHIA LLC	05/05/2011	Follow-up Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Outstanding Violations - No Viols Req'd	
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1974888	WPX ENERGY APPALACHIA LLC	05/11/2011	Drilling/Alteration	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Depth of drilling = 431'. Surface casing (13 3/8") set at 431'. Set with 383 sks of 15.2 lb cement with 1.36 Y. Reported 40 bbls return. 20" conductor set at 140'. Bumped plug at 21:15 on 5/10/11. Walked site with Rig mgr. David Phillips. Discussed fixing and maintaining secondary containment. Commented on flare stack height. Height was approximately 8' high which appeared to be low and potentially unsafe. Looked at area of previous spill near sand trap under shakers. Appears spill has been adequately cleaned at this time and this violation has been corrected. Fill slope also stabilized. Inspected cellar for bubbling - none observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1974908	WPX ENERGY APPALACHIA LLC	05/11/2011	Routine/Complete Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	At time of inspection crews on site cleaning up pad. removing plastic and scraping off any residual waste from pad surface. observed bubbling in between 9 x 13" annulus and 13 x 16" annulus. Further investigation will be completed by DEP. Rathole has not been filled in, however, Williams rep. informed me all ratholes were going to filled in tomorrow or next day. DEP will perform FUI.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1974948	WPX ENERGY APPALACHIA LLC	05/11/2011	Routine/Complete Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Crews on site cleaning up pad- removing secondary containment and solidifying wast for T&D. inspected well head. No bubbling observed. Rathole was not filled in. however, spoke with Rep. from Williams on site and was informed all ratholes would be filled within the next day or so. DEP will follow up to confirm.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1974955	WPX ENERGY APPALACHIA LLC	05/11/2011	Routine/Complete Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Crews on site cleaning up pad and removing plastic from site. Also cleaning out frac tanks and solidfying cuttings for T&D. Inspected well for presence of bubbling and none observed. Rathole not filled in. Was informed by Williams rep on site that rathole would be filled in over the next day or so. DEP will follow up to confirm.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1974964	WPX ENERGY APPALACHIA LLC	05/11/2011	Routine/Complete Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	At time of inspection crews on site cleaning up pad-removing plastic and scraping pad. Observed bubbling at well head in between 9 x 13 3/8" annulus and 13 3/8" x 16" annulus. Further investigation will be performed by DEP to confirm source of bubbling. Rathole not filled in. Met Williams rep. on site who informed DEP that rathole will be filled in within next day or so. DEP will follow up.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987226	WPX ENERGY APPALACHIA LLC	07/07/2011	Follow-up Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Drilling complete. Inspected cellar. Fluid above 9 5/8" and conductor. Observed steady stream of bubbling along inside wall of conductor on eastern side. Can not see source of bubbling due to level of fluid. Further investigation required.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987230	WPX ENERGY APPALACHIA LLC	07/07/2011	Follow-up Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Drilling complete. Inspected cellar. Fluid in cellar above 13 3/8" casing and conductor. Observed bubbling on NE side of 9 5/8" casing. Can not see source of bubbling due to level of fluid in cellar. Further investigation required.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987231	WPX ENERGY APPALACHIA LLC	07/07/2011	Follow-up Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Drilling complete. Inspected cellar. Fluid in cellar. Observed bubbling on eastern side of 9 5/8" casing near base of well head. Can not determine source of bubbling due to level of fluid in cellar. Further investigation required.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987232	WPX ENERGY APPALACHIA LLC	07/07/2011	Follow-up Inspection	115-20571	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Driling complete. Inspected cellar. Fluid present. Did not observe bubbling at time of inspection. Site conditions unacceptable. Residual drilling mud and cuttings on site and off containment. Crews on site cleaning tanks and hauling off equipment to next well. Drill mud tracked all over location. Referred to WQS Ryan Klemish. Also discussed site conditions with Randy H. from Williams, and Company Man on Carty location.
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987343	WPX ENERGY APPALACHIA LLC	07/07/2011	Routine/Complete Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
615185	07/07/2011	91.33A - Failure to notify DEP of pollution incident. No phone call made forthwith	Administrative			275438
615186	07/07/2011	402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.	Environmental Health & Safety			275438
615187	07/07/2011	SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.	Environmental Health & Safety	Violation citation should be 35 PS 6018.610(1) for allowing the deposition of waste without a permit.		275438

Enforcement Details

ENFORCEMENT ID	ENFORCEMENT CODE & DESCRIPTION	PENALTY FINAL STATUS CODE & DESCRIPTION	COMPLETED DATE	PENALTY AMOUNT	TOTAL AMOUNT COLLECTED	RELATED VIOLATIONS
275438	NOV - Notice of Violation					615185 615186 615187

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987345	WPX ENERGY APPALACHIA LLC	07/07/2011	Routine/Complete Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987346	WPX ENERGY APPALACHIA LLC	07/07/2011	Routine/Complete Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987347	WPX ENERGY APPALACHIA LLC	07/07/2011	Routine/Complete Inspection	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987348	WPX ENERGY APPALACHIA LLC	07/07/2011	Routine/Complete Inspection	115-20524	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1987349	WPX ENERGY APPALACHIA LLC	07/07/2011	Routine/Complete Inspection	115-20523	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1989187	WPX ENERGY APPALACHIA LLC	07/20/2011	Follow-up Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	Follow up on evidence of bubbling around well head. Observed bubbling in between 9 5/8" and 13 3/8" casing. Minor bubbling outside of 13 3/8" casing. Tagged TOC in 9 5/8 annulus at @ 3' below top of casing. TOP cement tagged at @ 12' below casing on 13 3/8" annulus. Violations for defective cement and no well tag cited.

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
615754	07/20/2011	78.86 - Failure to report defective, insufficient, or improperly cemented casing w/in 24 hrs or submit plan to correct w/in 30 days	Administrative			
615755	07/20/2011	201TAG - Failure to install, in a permanent manner, the permit number on a completed well	Administrative			

No Related Enforcements

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
1990026	WPX ENERGY APPALACHIA LLC	07/08/2011	Follow-up Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Outstanding Violations - No Viols Req'd	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2000370	WPX ENERGY APPALACHIA LLC	08/24/2011	Drilling/Alteration	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Ziegenfuss on site. Preparing to set 7" casing as conductor to @ 60'. Then drilling to just below 13 3/8" to perform squeeze. Have gauge on 9 5/8" x 5 1/2". Reading @ 100 psi. Have drilled 15' of hole. Drilling on air with hammer hole 1/2' from well on south side. Cellar full of water. Bubbling present. Ran Gyro and Noise log. Will drill to a depth of 477' then run image log and triple combo.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2000371	WPX ENERGY APPALACHIA LLC	08/25/2011	Drilling/Alteration	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Ran logs. Reviewing logs today to determine where any gas shows might exist. Will run another noise log down further on 8H to 4200' in 5 1/2". Will run gyro on test hole and then cement tomorrow.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2000373	WPX ENERGY APPALACHIA LLC	08/25/2011	Drilling/Alteration	115-20572	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 32. Drilling to @ 450' on air with Hammer. Walked site with Co. Man. Secondary containment in place and in good condition. Discussed keeping drillers log on site and up to date with mud logger. No water or shallow gas reported.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2005443	WPX ENERGY APPALACHIA LLC	09/15/2011	Routine/Complete Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2005444	WPX ENERGY APPALACHIA LLC	09/15/2011	Routine/Complete Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2005445	WPX ENERGY APPALACHIA LLC	09/15/2011	Routine/Complete Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2005447	WPX ENERGY APPALACHIA LLC	09/15/2011	Routine/Complete Inspection	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2005448	WPX ENERGY APPALACHIA LLC	09/15/2011	Routine/Complete Inspection	115-20524	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2005452	WPX ENERGY APPALACHIA LLC	09/15/2011	Routine/Complete Inspection	115-20523	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2006630	WPX ENERGY APPALACHIA LLC	09/22/2011	Routine/Complete Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
621248	09/22/2011	78.56(1) - Pit and tanks not constructed with sufficient capacity to contain polluttional substances.	Administrative	Violation of 78.56(a)(1) for residual waste not in a pit or tank. Field spilled onto pad surface became a residual waste.		276609
621249	09/22/2011	402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.	Environmental Health & Safety			
621250	09/22/2011	SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.	Environmental Health & Safety	Violation should be cited as 6018.610. This choice does not exist in EFACTS.		276609

Enforcement Details

ENFORCEMENT ID	ENFORCEMENT CODE & DESCRIPTION	PENALTY FINAL STATUS CODE & DESCRIPTION	COMPLETED DATE	PENALTY AMOUNT	TOTAL AMOUNT COLLECTED	RELATED VIOLATIONS
						621249
276609	NOV - Notice of Violation					621248
						621250

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2006738	WPX ENERGY APPALACHIA LLC	09/22/2011	Routine/Complete Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2006739	WPX ENERGY APPALACHIA LLC	09/22/2011	Routine/Complete Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2006740	WPX ENERGY APPALACHIA LLC	09/22/2011	Routine/Complete Inspection	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2006742	WPX ENERGY APPALACHIA LLC	09/22/2011	Routine/Complete Inspection	115-20524	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2006744	WPX ENERGY APPALACHIA LLC	09/22/2011	Routine/Complete Inspection	115-20523	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2007686	WPX ENERGY APPALACHIA LLC	09/23/2011	Follow-up Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Outstanding Violations - No Viols Req'd	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2007687	WPX ENERGY APPALACHIA LLC	09/23/2011	Follow-up Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2007688	WPX ENERGY APPALACHIA LLC	09/23/2011	Follow-up Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2007689	WPX ENERGY APPALACHIA LLC	09/23/2011	Follow-up Inspection	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2007690	WPX ENERGY APPALACHIA LLC	09/23/2011	Follow-up Inspection	115-20524	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	
No Violations											
INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2007693	WPX ENERGY APPALACHIA LLC	09/23/2011	Follow-up Inspection	115-20523	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2009320	WPX ENERGY APPALACHIA LLC	10/05/2011	Drilling/Alteration	115-20570	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 332. DEP on site at 13:50. Drilling with salt water-based mud. Starting loggin this hole at 3800'. Have surface logs from adjacent well. Walked site with Company Man. Observed small spill of hydraulic fluid on plastic near base of substructure. Company man reported a hose ruptured on ST-80. Have pads down absorbing diesel. I instructed Co. man to clean up spill and all pads. Some of the spill pans were full of rainwater. I instructed operator to have the pans pumped out. Also discussed cleaning area underneath Baker Shakers. Cuttings not being contained adequately and falling on plastic containment in between spill pans and large open top cutting container.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2018724	WPX ENERGY APPALACHIA LLC	11/08/2011	Drilling/Alteration	115-20568	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 332. Going to be cementing long string later this afternoon. TD = 10409'. Running casing in hole. Haliburton on site. Requested operator to use different catch pans under shakers. observed excess mud/cuttings on containment around pans.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2018726	WPX ENERGY APPALACHIA LLC	11/08/2011	Drilling/Alteration	115-20570	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 332 on site on 1H well. Running 5 1/2" casing and cementing later today. WELL completed. Checked cellar, no signs of gas bubbling in cellar. No violations

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2018728	WPX ENERGY APPALACHIA LLC	11/08/2011	Routine/Complete Inspection	115-20569	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 332 on 1H well - running 5 1/2" casing in hole and cementing later today. Well completed. Checked cellar- no signs of gas bubbling in cellar. No violations.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2026347	WPX ENERGY APPALACHIA LLC	12/08/2011	Routine/Complete Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	I arrived at the site at 13:10. On September 22, 2011, I approved of an alternative waste management practice (OG-71) for Williams to conduct filtration of frac flowback fluid at the Depue Well Pad via an on-site mobile filtering unit with a pump and allow for subsequent reuse of the treated water at the Knosky Pad. The filtration process will separate solids and metals from the fluids. Solids will be hauled off-site for landfill disposal. This entire operation is located on secondary containment. I observed a petroleum like sheen in puddled water on containment in a close proximity to the residual waste vacuum truck involved in the filtration process. There was a hole in the containment liner nearby the sheen. The puddled water containing the sheen was not impacting the area in the liner where the tear was observed.
No Violations											
INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2026414	WPX ENERGY APPALACHIA LLC	12/08/2011	Routine/Complete Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Please refer to Depue 2H 12-8-11 inspection report for comments. Permit number is 115-20418.
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2026419	WPX ENERGY APPALACHIA LLC	12/08/2011	Routine/Complete Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Please refer to Depue 2H 12-8-11 inspection report for comments. Permit number is 115-20418.
No Violations											
INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2026421	WPX ENERGY APPALACHIA LLC	12/08/2011	Routine/Complete Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Please refer to Depue 2H 12-8-11 inspection report for comments. Permit number is 115-20418.
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2027744	WPX ENERGY APPALACHIA LLC	12/12/2011	Follow-up Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	<p>I arrived at the site at 13:00. R&T Oilfield Services Inc. was on-site and in the process of filtering frac flowback fluid related to the OG-71 I approved of. I spoke with Jason Ridgeway and Zach Cook of R&T regarding the filtering operation. Gas flaring at the site still on-going as observed in the 12-8-11 inspection.</p> <p>During the inspection, the filter pump was running. I was informed that a total of twenty-one(21) tanks have been filtered since yesterday, 12-11-11. The process has taken between 28-30 hours. Twenty-four (24) flowback effluent tanks have been added to the site based on the amount of flowback coming from the wells on the pad.</p> <p>The spilled material I observed during the 12-8-11 inspection both on and off secondary containment has been cleaned up. The pallet on the Well Pad storing friction reducer has been moved and stored on containment. I departed from the site at 14:00.</p>
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2027757	WPX ENERGY APPALACHIA LLC	12/12/2011	Follow-up Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	<p>I arrived at the site at 13:00. R&T Oilfield Services Inc. was on-site and in the process of filtering frac flowback fluid related to the OG-71 I approved of. I spoke with Jason Ridgeway and Zach Cook of R&T regarding the filtering operation. Gas flaring at the site still on-going as observed in the 12-8-11 inspection.</p> <p>During the inspection, the filter pump was running. I was informed that a total of twenty-one(21) tanks have been filtered since yesterday, 12-11-11. The process has taken between 28-30 hours. Twenty-four (24) flowback effluent tanks have been added to the site based on the amount of flowback coming from the wells on the pad.</p> <p>The spilled material I observed during the 12-8-11 inspection both on and off secondary containment has been cleaned up. The pallet on the Well Pad storing friction reducer has been moved and stored on containment. I departed from the site at 14:00.</p>
No Violations											

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2027758	WPX ENERGY APPALACHIA LLC	12/12/2011	Follow-up Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	<p>arrived at the site at 13:00. R&T Oilfield Services Inc. was on-site and in the process of filtering frac flowback fluid related to the OG-71 I approved of. I spoke with Jason Ridgeway and Zach Cook of R&T regarding the filtering operation. Gas flaring at the site still on-going as observed in the 12-8-11 inspection.</p> <p>During the inspection, the filter pump was running. I was informed that a total of twenty-one(21) tanks have been filtered since yesterday, 12-11-11. The process has taken between 28-30 hours. Twenty-four (24) flowback effluent tanks have been added to the site based on the amount of flowback coming from the wells on the pad.</p> <p>The spilled material I observed during the 12-8-11 inspection both on and off secondary containment has been cleaned up. The pallet on the Well Pad storing friction reducer has been moved and stored on containment. I departed from the site at 14:00.</p>
No Violations											

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2027768	WPX ENERGY APPALACHIA LLC	12/12/2011	Follow-up Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	<p>I arrived at the site at 13:00. R&T Oilfield Services Inc. was on-site and in the process of filtering frac flowback fluid related to the OG-71 I approved of. I spoke with Jason Ridgeway and Zach Cook of R&T regarding the filtering operation. Gas flaring at the site still on-going as observed in the 12-8-11 inspection.</p> <p>During the inspection, the filter pump was running. I was informed that a total of twenty-one(21) tanks have been filtered since yesterday, 12-11-11. The process has taken between 28-30 hours. Twenty-four (24) flowback effluent tanks have been added to the site based on the amount of flowback coming from the wells on the pad.</p> <p>The spilled material I observed during the 12-8-11 inspection both on and off secondary containment has been cleaned up. The pallet on the Well Pad storing friction reducer has been moved and stored on containment. I departed from the site at 14:00.</p>
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2028191	WPX ENERGY APPALACHIA LLC	12/13/2011	Drilling/Alteration	115-20692	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	H&P 272. Ran 13 3/8" and cemented yesterday and did not get returns. WOC 3 hrs - ran in hole with 1" ppe and tagged TOC 75' below gl. Perforemd top job and pumped 19 bbls down hole. incital cement job completed 5:30 pm on 12/12. Top job completed @ 10:00 pm. Tremied from TOC to surface. Completed @ 11 pm. Should be drilling out @ 12 pm. No reports of bubbling in cellar. checked drillers log - no reports of gas so far. Rcommendation made to run CBL on water string.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2034654	WPX ENERGY APPALACHIA LLC	01/11/2012	Follow-up Inspection	115-20693	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Follow up in issues from last inspection. Operator has re-established containment- had holes patched where needed. Cleaned up soap spill observed on plastic. REportedly forklift operator punctured tote causing spill of soap onto containment. Spill was cleaned up and contained in 55 gallon drums. Walked site with Co. Man. All issues appear to be resolved. Have catch bucket under small fuel tank fill nozzle. All plastic appears in good condition.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036931	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20694	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036933	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20691	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036946	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20695	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036948	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20692	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036950	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20696	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036954	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20693	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2036961	WPX ENERGY APPALACHIA LLC	01/11/2012	Routine/Complete Inspection	115-20697	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053417	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	On site to inspect current condition and status of well. Well is not online yet. Well has been fraced. No bubbling was observed in the cellar at the time of inspection. Mercer service rig is stacked on site. A small crew is on site working. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053499	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Inspected condition and status of well. Well has been completed and fraced. No bubbling observed in the cellar at the time of the inspection. There is a Mercer service rig stacked on site and a small crew of workers on site. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053521	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Inspected current status and condition of well. Well has been completed and fraced. Well is not online. Observed minor bubbling on 9 x 13 3/8" annulus at the surface. No other bubbling observed at the time of this inspection. A Mercer service rig is on site and a small crew of workers. DEP will follow up with Operator on condition of well.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053522	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Inspected current condition and status of well. Well has been completed and fraced. Well is not online yet. Observed minor bubbling on 9 x 13 3/8" annulus. Appears to be quarter size bubble every second. No other bubbling observed at time of this inspection. A Mercer service rig is on site and a small crew or workers. DEP will follow up with Operator on conditions of well.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053525	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Well is online. No bubbling observed at the time of this inspection. There was no activity on site.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053528	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Well is online. There was no bubbling observed in the cellar at the time of this inspection. No activity on site.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053535	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Well is online. Observed bubbling on 9 x 1 3/8" annulus. Bubbling is consistent. No other bubbling was observed at time of this inspection. There was no activity on site.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053545	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Well is online. Observed no bubbling in cellar at time of inspection. Could not see any fluid in between 9 x 13 3/8" casing strings so could not verify if bubbling present on this annulus. No activity on site.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053547	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20062	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Well is currently shut in. Gauge on 9 x 5 reading 0 psi. Gauge on production reading 0 psi. Cellar is filled in. No standing water present and no bubbling observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053551	WPX ENERGY APPALACHIA LLC	03/20/2012	Routine/Complete Inspection	115-20254	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Pending	Well is not online. Observed steady bubbling in cellar from what appears to be on outside of surface string. Gauge on production shows about 1700 psi.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2053629	WPX ENERGY APPALACHIA LLC	03/22/2012	Drilling/Alteration	115-20864	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 332. Drilled vertical to 6548' and logged hole. TOH then will kick off. Running gyro then will confirm KOP with gyro. Walked site. Secondary containment in place. should pump out water from storage tane area on bakc of pad. Open-top tank used for solidifying cuttings is very full. Need to keep freeboard below 2'. Will be installing auger system to solidy cuttings during lateral. Had 50' sks top job on 9 5/8". Fell back approx 50' due to air bubble during cement job. No bubbling observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2058752	WPX ENERGY APPALACHIA LLC	04/09/2012	Drilling/Alteration	115-20865	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Patterson 332. Joe R. Bennefield - Co. Man. On 13 3/8" cement job had initial returns of 21 bbls. cement fell back to @60' from ground level (same depth as conductor). Operator ran 1' tremie pipe to TOC @ 03:00 on 4/9/12 and topped off to surface with @ 12 bbls of neat cement. WOC until 11 am today. Will be drilling out this afternoon. Checked cellar - no bubbling observed. Walked site with company man. Secondary containment in place. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066939	WPX ENERGY APPALACHIA LLC	05/10/2012	Drilling/Alteration	115-20525	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	At time of inspection, Service Rig on site - set up on 1H - preparing wells for production. Inspected cellar- intermittent bubbling observed outside 9 5/8" casing. (about every 5 seconds - minor bubbling). Well shut in - no online yet. Pipeline crews working nearby at time of inspection.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066945	WPX ENERGY APPALACHIA LLC	05/10/2012	Drilling/Alteration	115-20526	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	At time of inspection- Service Rig set up on 1H - preparing wells for production. Inspected cellar - intermittent bubbling observed on outside of 9 5/8" casing. (minor bubbling about every second). Well is shut in - not online yet. Pipeline crews working nearby at time of inspection.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066951	WPX ENERGY APPALACHIA LLC	05/10/2012	Drilling/Alteration	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	At time of inspection Service Rig on site over 1H preparing wells for production. Inspected cellar. Constant bubbling observed between 9 5/8 and 13 3/8" casing strings. Audible gas leaking out of vent on 9 x 5" was heard while on site. Water level in cellar was just below 13 3/8" casing top. Pipeline crews working nearby.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066958	WPX ENERGY APPALACHIA LLC	05/10/2012	Drilling/Alteration	115-20528	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	At time of inspection, Service Rig set up on well. Preparing wells for production. Inspected cellar - no bubbling observed. Secondary containment in place under rig and equipment. Pipeline crews working nearby at time of inspection.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066961	WPX ENERGY APPALACHIA LLC	05/10/2012	Routine/Complete Inspection	115-20462	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Routine Inspection of well condition. Well is online. Cellar has been filled in with gravel to grade. Gauge on production reads @ 1000 psi. No activity on site. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066964	WPX ENERGY APPALACHIA LLC	05/10/2012	Drilling/Alteration	115-20461	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Routine Inspection of well condition. Well is online. Gauge on production string @ 750 psi. Intermittent bubbling observed between 9 x 13 3/8" casings. No activity on site.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066967	WPX ENERGY APPALACHIA LLC	05/10/2012	Routine/Complete Inspection	115-20459	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Routine inspection of well condition. Well is online. Gauge on production string read @ 750 psi. Cellar filled with gravel to grade. No activity on site. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2066972	WPX ENERGY APPALACHIA LLC	05/10/2012	Routine/Complete Inspection	115-20418	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Routine inspection of well condition. Well is online. Gauge on production string reads @ 900 psi. Water present in cellar - no bubbling observed. No activity on site.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2084681	WPX ENERGY APPALACHIA LLC	07/19/2012	Incident-Response to Accident or Event	115-20568	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	Violation(s) Noted	Arrived at the site at 12:35 AM in response to a flowback fluid spill that occurred at the site on 7-18-12 at 10PM. Scott Aharonian, EHS advisor of WPX reported the spill to the Department at 9:45 on 7-19-12. The estimated volume of the spill was determined to be (20) gallons. Mr. Aharonian informed me that the spill occurred during a hose disconnection as a vacuum truck was in preparation to transport the flowback fluid out of a frac tank to a permitted disposal facility. The flowback fluid spill impacted the surface of the ground on the Well Pad. The frac tank in relevance to the spill was one of the last tanks at the site being emptied. Stony Mt. Acres was on-site in the process of excavating the impacted area and loading the material into a Diaz operated dump truck. The material will be transported via rail to Tunnel Hill Reclamation in Ohio. The dimensions of the excavation area of the impacted material was determined to be 20'X25"X6'.

Violation Details

VIOLATION ID	VIOLATION DATE	VIOLATION CODE & DESCRIPTION	VIOLATION TYPE	VIOLATION COMMENT	RESOLVED DATE	RELATED ENFORCEMENTS
644426	07/19/2012	402CSL - Failure to adopt pollution prevention measures required or prescribed by DEP by handling materials that create a danger of pollution.	Environmental Health & Safety			
644427	07/19/2012	91.33A - Failure to notify DEP of pollution incident. No phone call made forthwith	Administrative	Failure to immediately notify DEP of a polluttional incident.		
644428	07/19/2012	78.56(1) - Pit and tanks not constructed with sufficient capacity to contain polluttional substances.	Administrative			
644429	07/19/2012	SWMA301 - Failure to properly store, transport, process or dispose of a residual waste.	Environmental Health & Safety			

No Related Enforcements

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2085583	WPX ENERGY APPALACHIA LLC	07/19/2012	Incident-Response to Accident or Event	115-20570	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Violations and specifics associated with this inspection report can be referred to in the Herman 1H inspection report. Permit number is 115-20568.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2085585	WPX ENERGY APPALACHIA LLC	07/19/2012	Incident-Response to Accident or Event	115-20572	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Violations and specifics associated with this inspection report can be referred to in the Herman 1H inspection report. Permit number is 115-20568.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2093169	WPX ENERGY APPALACHIA LLC	08/17/2012	Routine/Complete Inspection	115-20568	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Operator has requested to backfill the cellar around base of well. Proper well tag is in place on well head. The cellar appears clean. At time of inspection there appeared to be no issues of concern. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2093171	WPX ENERGY APPALACHIA LLC	08/17/2012	Routine/Complete Inspection	115-20570	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Operator has requested to backfill the cellar around base of well. Proper well tag is in place on well head. The cellar appears clean. At time of inspection there appeared to be no issues of concern. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2093172	WPX ENERGY APPALACHIA LLC	08/17/2012	Routine/Complete Inspection	115-20572	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Operator has requested to backfill the cellar around base of well. Proper well tag is in place on well head. The cellar appears clean. At time of inspection there appeared to be no issues of concern. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2093175	WPX ENERGY APPALACHIA LLC	08/17/2012	Routine/Complete Inspection	115-20691	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Operator has requested to backfill the cellar around base of well. Proper well tag is in place on well head. The cellar appears clean. At time of inspection there appeared to be no issues of concern. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2093176	WPX ENERGY APPALACHIA LLC	08/17/2012	Routine/Complete Inspection	115-20693	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Operator has requested to backfill the cellar around base of well. Proper well tag is in place on well head. The cellar appears clean. At time of inspection there appeared to be no issues of concern. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2093178	WPX ENERGY APPALACHIA LLC	08/17/2012	Routine/Complete Inspection	115-20697	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	Operator has requested to backfill the cellar around base of well. Proper well tag is in place on well head. The cellar appears clean. At time of inspection there appeared to be no issues of concern. No violations observed.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2098532	WPX ENERGY APPALACHIA LLC	08/27/2012	Follow-up Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	On site at 9 am. Followup on 72 hour shut in on 9 5/8 x 13 3/8" annulus. Installed 30 lb gauge on annulus on Friday 8/24/12 at 10 am. At time of inspection, gauge was pinned at 30 +lbs. At 9:40, ERM and WPX arrived on site. At 10 am, Kevin Costellor (DEP) on site. Locks were removed from valves and 30 lb gauge removed and replace with 2000 lb gauge. This gauge indicated a pressure build of slightly more than 20 lbs. DEP requested Operator get a smaller gauge (100 lb) to obtain a more accurate reading. At 11 am - 100 lb gauge on site. Pressure build with this gauge showed 34 lbs. ERM collected isotube and isotopic bag samples from needle valve on vent line. Due to the fact that 30 lb gauge was too small for initial SIT, DEP requested Operator re-do shut in with 100 lb gauge. Tomorrow DEP will return to site with flow meter to obtain flow reading, and commence second 72 hr shut in. DEP offsite 12 pm.
No Violations											

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2098553	WPX ENERGY APPALACHIA LLC	08/28/2012	Follow-up Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	On site 9 am. On site to take flow readings and start 72 hour shut in of 9 5/8 x 13 3/8" annulus. WPX on site. Kevin Costello (DEP) and Ryan Klemish (DEP) on site at 10:30. Used a Magna Helic flow meter to gauge flow. At 10:37 started flow using 0-8" water gauge. At 10:42 stopped and recalibrated gauge to zero. At 10:43 resumed flow for two minutes - not seeing any flow. At 10:45 changed to different flow meter. Installed 0 - 50" water meter and resumed flow test from 10:46 to 10:56. Reading was +/- .1 inch which = about 52.8 cu/ft over 24 hours. with 1/8" orifice. At 10:58 shut in annulus for 72 hour shut in with 100 lb gauge. Will return to site on Friday Sept. 31 to check gauge and end shut in test. DEP offsite at 11:30.

No Violations

INSPECTION ID	INSPECTION CLIENT NAME	INSPECTION DATE	INSPECTION TYPE	PERMIT #	UNCONVENTIONAL	INSPECTION CATEGORY	REGION	COUNTY	MUNICIPALITY	INSPECTION RESULT DESCRIPTION	INSPECTION COMMENT
2099644	WPX ENERGY APPALACHIA LLC	08/31/2012	Follow-up Inspection	115-20527	Yes	Primary Facility	EP DOGO NCDO Dstr Off	Susquehanna	Franklin Twp	No Violations Noted	On site at 10:30. WPX on site 10:30. ERM on site 10:45. At time of arrival - crew on site blowing down wells (fluid) to holding tanks - Wells 1,3,4. Swabbed 1H on Wednesday (Parker Energy Services). Crew finished blowing down wells @ 10:45 am and mobilized offsite. At 11:00 am - opened Hollenbech 2H 9 5/8" x 13 3/8" annulus. Reading on 100 lb gauge = 34 lbs after 72 hrs. ERM collected two (2) isotube samples. WPX opened vent and are keeping open at this time. DEP offsite at 11:30 am.

No Violations

Grand Total - Inspections: 111; Inspections With Violations: 10; Violations: 24; Enforcements: 4; Wells Inspected: 27